Projected Formula Rate for AEP East subsidiaries in PJM

To be Effective January 1, 2027 through December 31, 2027
Docket No ER17-405

Pursuant to PJM OATT Attachment H-14A (Formula Rate Implementation Protocols), AEP has calculated its Projected Transmission Revenue Requirements (PTRR) for the Rate Year beginning January 1, 2027 through December 31, 2027. All the files pertaining to the PTRR are to be posted on the PJM website in PDF format. The first file provides the PTRR and rates for Network transmission service and Scheduling System Control and Dispatch Service (Schedule 1A), and the annual transmission revenue requirement for RTEP projects (Schedule 12). An informational filing will also be submitted to the FERC.

AEP network service rate will increase effective January 1, 2027 from $60,050.97 per MW per year to $62,030.39 per MW per year with the AEP annual revenue requirement increasing from $1,423,820,533 to $1,556,919,453.

The AEP Schedule 1A rate will be $0.0521 per MWh.

An annual revenue requirement of $70,045,430 for RTEP projects (including true-up and interest) is to be collected under PJM Tariff Schedule 12. The RTEP Projected revenue requirement includes:

1	.	APCo RTEP ID: b0318	$1,161,252
2	.	APCo RTEP ID: b1660	$375,250
3	.	APCo RTEP ID: b1660.1	$3,290,739
4	.	APCo RTEP ID: b1663.2	$585,014
5	.	APCo RTEP ID: b1712.1	$27,050
6	.	APCo RTEP ID: b1712.2	$234,497
7	.	APCo RTEP ID: b1797.1	$7,492,378
8	.	APCo RTEP ID: b1875	$1,117,909
9	.	APCo RTEP ID: b2017	$1,591,175
10	.	APCo RTEP ID: b2020	$2,941,103
11	.	APCo RTEP ID: b2021	$250,901
12	.	APCo RTEP ID: b2230	$79,578
13	.	APCo RTEP ID: b2423	$17,554
14	.	APCo RTEP ID: b2609.1	$58,469
15	.	APCo RTEP ID: b2671	$344,124
16	.	APCo RTEP ID: b2687.1	$8,041,516
17	.	APCo RTEP ID: b2687.2	$1,079,603
18	.	APCo RTEP ID: b2834	$1,004,535
19	.	APCo RTEP ID: b2884	$3,529
20	.	APCo RTEP ID: b2889.1	$1,517,468
21	.	APCo RTEP ID: b2889.3	$66,956
22	.	APCo RTEP ID: b2889.4	$76,350
23	.	APCo RTEP ID: b2889.6	$695,881

24	.	APCo RTEP ID: b2892	$1,070,432
25	.	APCo RTEP ID: b3040.1	$23,318
26	.	APCo RTEP ID: b3040.2	$850
27	.	APCo RTEP ID: b3118.2	$143,422
28	.	APCo RTEP ID: b3118.8	$118,310
29	.	APCo RTEP ID: b3148.1	$146,102
30	.	APCo RTEP ID: b3148.3	$292,643
31	.	APCo RTEP ID: b3148.4	$135,997
32	.	APCo RTEP ID: b3151.3	$167,346
33	.	APCo RTEP ID: b3800.100	$1,648,082
34	.	APCo RTEP ID: b3847.2	$0
35	.	I&M RTEP ID: 2668	$304,600
36	.	I&M RTEP ID: 2776	$392,983
37	.	I&M RTEP ID: b0839	$703,849
38	.	I&M RTEP ID: b1465.2	$56,005
39	.	I&M RTEP ID: b1465.3	$2,088,451
40	.	I&M RTEP ID: b1465.4	$17,705
41	.	I&M RTEP ID: b1465.5	$69,377
42	.	I&M RTEP ID: b1659.14	$116,548
43	.	I&M RTEP ID: b1818	$1,320,422
44	.	I&M RTEP ID: b1819	$348,977
45	.	I&M RTEP ID: b2048	$79,314
46	.	I&M RTEP ID: b2257	$255,126
47	.	I&M RTEP ID: b2410	$2,500,015
48	.	I&M RTEP ID: b2449	$190,163
49	.	I&M RTEP ID: b2777	$880,104
50	.	I&M RTEP ID: b2799.3	$141,207
51	.	I&M RTEP ID: b2831.1	$70,822
52	.	I&M RTEP ID: b2936.1	$17,817
53	.	I&M RTEP ID: b3103.2	$213,672
54	.	I&M RTEP ID: b3103.4	$65,991
55	.	I&M RTEP ID: b3103.5	$97,540
56	.	I&M RTEP ID: b3103.6	$19,000
57	.	I&M RTEP ID: b3103.8	$247,302
58	.	I&M RTEP ID: b3151.13	$47,418
59	.	I&M RTEP ID: b3151.14	$108,663
60	.	I&M RTEP ID: b3151.4	$6,046
61	.	I&M RTEP ID: b3151.8	$1,127,258
62	.	I&M RTEP ID: b3151.9	$38,637
63	.	I&M RTEP ID: b3270	$526,606
64	.	I&M RTEP ID: b3775.10	$836,437

65	.	I&M RTEP ID: b3775.6	$198,462
66	.	I&M RTEP ID: b3775.7	$137,800
67	.	KPCo RTEP ID: b2750.1	$21,215
68	.	KPCo RTEP ID: b2761.3	$3,792,586
69	.	KPCo RTEP ID: b3087.2	$24
70	.	KPCo RTEP ID: b3118.1	$454,933
71	.	KPCo RTEP ID: b3118.10	$20,437
72	.	KPCo RTEP ID: b3118.3	$77,160
73	.	KPCo RTEP ID: b3118.4	$97,412
74	.	KPCo RTEP ID: b3118.5	$135,742
75	.	KPCo RTEP ID: b3118.6	$12,563
76	.	KPCo RTEP ID: b3118.7	$593,201
77	.	KPCo RTEP ID: b3118.9	$102,750
78	.	KPCo RTEP ID: b3847.1	$3,975,479
79	.	OPCo RTEP ID: b0570	$157,604
80	.	OPCo RTEP ID: b1032.2	$88,305
81	.	OPCo RTEP ID: b1032.3	$0
82	.	OPCo RTEP ID: b1032.4	$164,860
83	.	OPCo RTEP ID: b1034.1	$738,947
84	.	OPCo RTEP ID: b1034.2	$466,180
85	.	OPCo RTEP ID: b1034.6	$271,225
86	.	OPCo RTEP ID: b1034.7	$576,504
87	.	OPCo RTEP ID: B1231	$819,961
88	.	OPCo RTEP ID: b1666	$421,224
89	.	OPCo RTEP ID: b1818	$118,142
90	.	OPCo RTEP ID: b1864.1	$769,158
91	.	OPCo RTEP ID: b1870	$1,142
92	.	OPCo RTEP ID: b1957	$298,684
93	.	OPCo RTEP ID: b1962	$85,475
94	.	OPCo RTEP ID: b1970	$0
95	.	OPCo RTEP ID: b2017	$825,202
96	.	OPCo RTEP ID: b2018	$963,783
97	.	OPCo RTEP ID: b2019	$943,603
98	.	OPCo RTEP ID: b2021	$517,772
99	.	OPCo RTEP ID: b2032	$14,938
100	.	OPCo RTEP ID: b2122.3	$288,462
101	.	OPCo RTEP ID: b2122.4	$33,989
102	.	OPCo RTEP ID: b2254	$122,799
103	.	OPCo RTEP ID: b2256	$389,587
104	.	OPCo RTEP ID: b2502.1	$17,318
105	.	OPCo RTEP ID: b2791.1	$892,481

106	.	OPCo RTEP ID: b2792	$529,568
107	.	OPCo RTEP ID: b2833	$67,675
108	.	OPCo RTEP ID: b2885.3	$1,871
109	.	OPCo RTEP ID: b3112	$142,230
110	.	OPCo RTEP ID: b3274	$6,375
111	.	OPCo RTEP ID: b3276.3	$1,100
112	.	OPCo RTEP ID: b3919.1	$0
113	.	OPCo RTEP ID: b504	$618,051
114	.	WPCo RTEP ID: b1864.2	$120,608
115	.	WPCo RTEP ID: b2958.1	$86,810
116	.	WPCo RTEP ID: b2958.2	$184,733
117	.	WPCo RTEP ID: b3800.121	-$8,086